



Wellington Electricity Lines Limited

2013/14 Disclosure of Prices

Pursuant to Electricity Distribution Information Disclosure Determination 2012

1 March 2013

1 Disclosure Requirements

This document has been prepared to comply with the following requirements in the Electricity Distribution Information Disclosure Determination 2012:

Disclosure of prices

2.4.18 *Every EDB must at all times publicly disclose-*

- (1) *Each current price expressed in a manner that enables consumers to determine-*
 - (a) *the consumer group or consumer groups applicable to them;*
 - (b) *the total price for electricity lines services applicable to them;*
 - (c) *the prices represented by each price component applicable to them;*
 - (d) *the amount of each current price that is attributable to transmission charges;*
- (2) *The number (or estimated number) of consumers which must pay each price;*
- (3) *The date at which each price was or will be first introduced;*
- (4) *The price that was payable immediately before each current price (if any) expressed in the manner referred to in subclause (1) above.*

2.4.19 *Every EDB must, at least 20 working days before changing or withdrawing a price or introducing a new price that is payable by 5 or more consumers-*

- (1) *Publicly disclose-*
 - (a) *the information specified in clause 2.4.18 above in respect of that price;*
 - (b) *an explanation of the reasons for the new price or the changed or withdrawn price;*
- (2) *In addition, either-*
 - (a) *give written notice to each consumer by whom that price is, or in the case of a withdrawn price would have been, payable, including the information specified in clause 2.4.18 above in respect of that price; or*
 - (b) *notify consumers in the news section of either-*
 - (i) *2 separate editions of each newspaper; or*
 - (ii) *news media accessible using the internet that is widely read by consumers connected to EDB's network;*
 - (c) *notification under subclause (2)(b) above must provide details of the price, including-*
 - (i) *the changed price alongside the immediately preceding price applicable; and*
 - (ii) *contact details where further details of the new or changed price can be found including the URL of the EDB's publicly accessible website.*

2.4.20 *Every EDB must, in respect of-*

- (1) *All new prices payable; or*
- (2) *In the case of withdrawn prices, the prices which would have been payable; by 4 or fewer consumers, at least 20 working days before introducing a new price, give written notice to each consumer by whom that price is payable, the information specified in clause 2.4.18 above in respect of that price.*

2 2013/14 Prices

In accordance with clause 2.4.18 Wellington Electricity Lines Limited's (WELL) Electricity Line Charges Schedule on pages 5 to 7 of this document set out current prices that apply from 1 April 2013.

It should be noted that WELL's Electricity Network Line Charges exclude the following:

- The provision of metering equipment or load management equipment which is located at consumers premises;
- The cost of consumer fittings; and
- Goods and Services Tax (GST).

WELL groups consumers by connection and consumer type and WELL's Electricity Line Charges Schedule is structured by consumer group as follows:

- Unmetered;
- Residential;
- Low Voltage;
- Transmission;
- Industrial; and
- Non Standard Individual Contracts.

The following describes each consumer group:

Unmetered

The Unmetered consumer group includes consumers or installations which do not have any metering because the cost of metering is prohibitive relative to their consumption (e.g. streetlights, telephone boxes).

Residential

The Residential consumer group adheres to the definition of "Domestic consumer" in the Electricity (Low Fixed Charge Tariff Option for Domestic Consumers) Regulations 2004, where the primary use of the point of connection by a consumer is a private dwelling not normally used for any business activity. This consumer group almost exclusively uses the Low Voltage Network.

Low Voltage connection

The Low Voltage consumer group have a connection of up to 1500kVA capacity, on a non-private dwelling used for business activity, and receive supply from WELL's Low Voltage Network.

Transformer connection

The Transformer Commercial consumer group has connection up to and including 1500kVA capacity, on a non-private dwelling used for business activity, and receives a supply from a transformer owned by WELL but dedicated to supply a single end consumer.

Industrial

The Industrial consumer group has a High Voltage connection greater than 1500kVA capacity, on a non-private dwelling used for business activity. These connections are divided into three service areas, CBD/Industrial, Urban and Rural. The service areas are outlined in Figure 1.

Non Standard Individual Contracts

The Non Standard Individual Contracts consumer group is made up of consumers who may have unusual connection characteristics. A confidential contractual agreement exists between WELL and the Non Standard Individual consumer which discloses how Electricity Network Line Charges are applied.

3 Change in Prices from 2012/13 Disclosure

In accordance with 2.4.19(1)(b) all 2013/14 prices, except for Non Standard Individual Contracts, have been adjusted from 2012/13 prices for increases in:

- Transmission Charge¹;
- Pass Through Costs²;
- The Consumer Price Index (CPI)³; and
- The Starting Price Adjustment (SPA)⁴.

Table 1 indicates the proportional impact on the prices for 2013/14.

Change in Prices	
Methodology Inputs	%
Transmission Charge	1.20%
Pass Through costs	0.02%
CPI	0.81%
SPA Impact	1.87%
Total	3.90%

Table 1 – Change in Prices

For Non Standard Individual Contracts, WELL increased the Distribution Charge price component from 2012/13 price by CPI. Total line charges are the sum of the Distribution and Transmission charges. Transmission Charges are applied in accordance with WELL’s *Transmission pass through methodology* document which is available on WELL’s website at: <http://www.welectricity.co.nz/disclosures> - pricing information.

4 Public Disclosure of 2013/14 Prices

In accordance with clause 2.4.19(2)(b) a summary of the 2013/14 tariffs were advertised in the Dominion Post hardcopy on 2 March 2013 and the Dominion Post online edition on 4 March 2013.

In accordance with clause 2.4.20 WELL notified consumers on Non Standard Individual Contracts of the price change in writing on 31 January 2013.

¹ As defined in clause 1.4.1 of the Electricity Distribution Information Disclosure Determination 2012

² As defined in clause 3.1.2 of the Electricity Distribution Services Input Methodologies Determination 2012

³ As defined in clause 1.1.4 of the Electricity Distribution Services Input Methodologies Determination 2012

⁴ Determined in accordance with the Electricity Distribution Services Default Price-Quality Path Determination 2012

WELLINGTON ELECTRICITY LINES LIMITED

2013/14 DISCLOSURE OF PRICES

WELL's Electricity Line Charges Schedule

1 April 2013 to 31 March 2014

Code	Description	Units	Number of Consumers as at 31 January 2013	2013/14 Disclosure Year			2012/13 Disclosure Year		
				Distribution Line Charge	Transmission Line Charge	Total Network Line Charge	Distribution Line Charge	Transmission Line Charge	Total Network Line Charge
Unmetered									
G001-FIXD	Non street lighting, <1kVA, fixed charge	\$/day/fitting	336	0.0241	0.0130	0.0371	0.0231	0.0126	0.0357
G001-24UC	Non street lighting, <1kVA, variable charge	\$/kWh		0.0932	0.0503	0.1435	0.0894	0.0485	0.1379
G002-FIXD	Street lighting, <1kVA, fixed charge	\$/day/fitting	99	0.0241	0.0130	0.0371	0.0231	0.0126	0.0357
G002-24UC	Street lighting, <1kVA, variable charge	\$/kWh		0.0932	0.0503	0.1435	0.0894	0.0485	0.1379
Domestic									
G100-FIXD	Single meter without control (low user), fixed charge	\$/day	25,255	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G100-24UC	Single meter without control (low user), uncontrolled charge	\$/kWh		0.0678	0.0365	0.1043	0.0650	0.0353	0.1003
G100-NITE	Single meter without control (low user), night charge	\$/kWh		0.0115	0.0062	0.0177	0.0110	0.0060	0.0170
G101-FIXD	Dual meter with control (low user), fixed charge	\$/day	8,938	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G101-24UC	Dual meter with control (low user), uncontrolled charge	\$/kWh		0.0678	0.0365	0.1043	0.0650	0.0353	0.1003
G101-CTRL	Dual meter with control (low user), controlled charge	\$/kWh		0.0318	0.0171	0.0489	0.0305	0.0165	0.0470
G101-NITE	Dual meter with control (low user), night charge	\$/kWh	0.0115	0.0062	0.0177	0.0110	0.0060	0.0170	
G102-FIXD	Single meter with control (low user), fixed charge	\$/day	112,630	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G102-AICO	Single meter with control (low user), all inclusive charge	\$/kWh		0.0532	0.0287	0.0819	0.0510	0.0277	0.0787
G102-NITE	Single meter with control (low user), night charge	\$/kWh		0.0115	0.0062	0.0177	0.0110	0.0060	0.0170
G103-FIXD	3 phase residential (low user), fixed charge	\$/day	640	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G103-24UC	3 phase residential (low user), variable charge	\$/kWh		0.0685	0.0369	0.1054	0.0656	0.0357	0.1013
G104-FIXD	Single meter without control (standard user), fixed charge	\$/day	-	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G104-24UC	Single meter without control (standard user), uncontrolled charge	\$/kWh		0.0678	0.0365	0.1043	0.0650	0.0353	0.1003
G104-NITE	Single meter without control (standard user), night charge	\$/kWh		0.0115	0.0062	0.0177	0.0110	0.0060	0.0170
G105-FIXD	Dual meter with control (standard user), fixed charge	\$/day	-	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G105-24UC	Dual meter with control (standard user), uncontrolled charge	\$/kWh		0.0678	0.0365	0.1043	0.0650	0.0353	0.1003
G105-CTRL	Dual meter with control (standard user), controlled charge	\$/kWh		0.0318	0.0171	0.0489	0.0305	0.0165	0.0470
G105-NITE	Dual meter with control (standard user), night charge	\$/kWh	0.0115	0.0062	0.0177	0.0110	0.0060	0.0170	
G106-FIXD	Single meter with control (standard user), fixed charge	\$/day	-	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G106-AICO	Single meter with control (standard user), all inclusive charge	\$/kWh		0.0532	0.0287	0.0819	0.0510	0.0277	0.0787
G106-NITE	Single meter with control (standard user), night charge	\$/kWh		0.0115	0.0062	0.0177	0.0110	0.0060	0.0170
G107-FIXD	3 phase residential (standard user), fixed charge	\$/day	-	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G107-24UC	3 phase residential (standard user), variable charge	\$/kWh		0.0685	0.0369	0.1054	0.0656	0.0357	0.1013
G108-FIXD	Dual meter with control (low user), fixed charge (Electric Vehicle)	\$/day	-	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G108-24UC	Dual meter with control (low user), uncontrolled charge (Electric Vehicle)	\$/kWh		0.0678	0.0365	0.1043	0.0650	0.0353	0.1003
G108-CTRL	Dual meter with control (low user), controlled charge (Electric Vehicle)	\$/kWh		0.0318	0.0171	0.0489	0.0305	0.0165	0.0470
G108-NITE	Dual meter with control (low user), night charge (Electric Vehicle)	\$/kWh	0.0115	0.0062	0.0177	0.0110	0.0060	0.0170	
G109-FIXD	Dual meter with control (standard user), fixed charge (Electric Vehicle)	\$/day	-	0.0975	0.0525	0.1500	0.0972	0.0528	0.1500
G109-24UC	Dual meter with control (standard user), uncontrolled charge (Electric Vehicle)	\$/kWh		0.0678	0.0365	0.1043	0.0650	0.0353	0.1003
G109-CTRL	Dual meter with control (standard user), controlled charge (Electric Vehicle)	\$/kWh		0.0318	0.0171	0.0489	0.0305	0.0165	0.0470
G109-NITE	Dual meter with control (standard user), night charge (Electric Vehicle)	\$/kWh	0.0115	0.0062	0.0177	0.0110	0.00598	0.01700	

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WELL's Electricity Line Charges Schedule cont..

Code	Description	Units	Number of Consumers as at 31 January 2013	2013/14 Disclosure Year			2012/13 Disclosure Year		
				Distribution Line Charge	Transmission Line Charge	Total Network Line Charge	Distribution Line Charge	Transmission Line Charge	Total Network Line Charge
Low voltage connection									
GV02-FIXD	<=15kVA, fixed charge	\$/day	4,921	0.3425	0.1847	0.5272	0.3284	0.1783	0.5067
GV02-24UC	<=15kVA, variable charge	\$/kWh		0.0393	0.0212	0.0605	0.0377	0.0205	0.0582
GV07-FIXD	>15kVA and <=69kVA, fixed charge	\$/day	10,709	0.8473	0.4567	1.3040	0.8123	0.4411	1.2534
GV07-24UC	>15kVA and <=69kVA, variable charge	\$/kWh		0.0274	0.0147	0.0421	0.0262	0.0143	0.0405
GV14-FIXD	>69kVA and <=138kVA, fixed charge	\$/day	387	4.8007	2.5881	7.3888	4.6025	2.4996	7.1021
GV14-24UC	>69kVA and <=138kVA, variable charge	\$/kWh		0.0323	0.0174	0.0497	0.0310	0.0168	0.0478
GV30-FIXD	>138kVA and <=300kVA, fixed charge	\$/day	264	6.8386	3.6867	10.5253	6.5562	3.5607	10.1169
GV30-24UC	>138kVA and <=300kVA, variable charge	\$/kWh		0.0134	0.0072	0.0206	0.0128	0.0070	0.0198
GV99-FIXD	>300kVA, TOU, fixed charge	\$/day	298	17.2441	9.2963	26.5404	16.5320	8.9785	25.5105
GV99-24UC	>300kVA, TOU, variable charge	\$/kWh		0.0060	0.0032	0.0092	0.0057	0.0031	0.0088
GV99-DAMD	>300kVA, TOU, demand charge	\$/kVA/month		5.3092	2.8622	8.1714	5.0900	2.7643	7.8543
Transformer connection									
GX02-FIXD	<=15kVA, fixed charge	\$/day	-	0.3115	0.1680	0.4795	0.2987	0.1622	0.4609
GX02-24UC	<=15kVA, variable charge	\$/kWh		0.0358	0.0193	0.0551	0.0343	0.0187	0.0530
GX07-FIXD	>15kVA and <=69kVA, fixed charge	\$/day	6	0.7703	0.4152	1.1855	0.7384	0.4011	1.1395
GX07-24UC	>15kVA and <=69kVA, variable charge	\$/kWh		0.0249	0.0134	0.0383	0.0238	0.0130	0.0368
GX14-FIXD	>69kVA and <=138kVA, fixed charge	\$/day	16	4.3642	2.3528	6.7170	4.1840	2.2724	6.4564
GX14-24UC	>69kVA and <=138kVA, variable charge	\$/kWh		0.0294	0.0159	0.0453	0.0282	0.0153	0.0435
GX30-FIXD	>138kVA and <=300kVA, fixed charge	\$/day	84	6.2169	3.3515	9.5684	5.9602	3.2369	9.1971
GX30-24UC	>138kVA and <=300kVA, variable charge	\$/kWh		0.0121	0.0066	0.0187	0.0117	0.0063	0.0180
GX99-FIXD	>300kVA, TOU, fixed charge	\$/day	227	13.4137	7.2313	20.6450	12.8598	6.9841	19.8439
GX99-24UC	>300kVA, TOU, variable charge	\$/kWh		0.0047	0.0026	0.0073	0.0045	0.0025	0.0070
GX99-CAPY	>300kVA, TOU, capacity charge	\$/kVA/day		0.0112	0.0061	0.0173	0.0108	0.0058	0.0166
GX99-DAMD	>300kVA, TOU, demand charge	\$/kVA/month		4.3517	2.3460	6.6977	4.1720	2.2658	6.4378
Industrial									
GC60-FIXD	>1500kVA connection, in CBD/Industrial service area, fixed charge	\$/day	18	0.0298	0.0161	0.0459	0.0286	0.0155	0.0441
GC60-24UC	>1500kVA connection, in CBD/Industrial service area, variable charge	\$/kWh		0.0009	0.0005	0.0014	0.0008	0.0005	0.0013
GC60-CAPY	>1500kVA connection, in CBD/Industrial service area, capacity charge	\$/kVA/day		0.0193	0.0104	0.0297	0.0185	0.0100	0.0285
GC60-DOPC	>1500kVA connection, in CBD/Industrial service area, on-peak demand charge	\$/kW/month		7.7002	4.1511	11.8513	7.3822	4.0092	11.3914
GC60-PWRF	>1500kVA connection, in CBD/Industrial service area, power factor charge	\$/kVA/month		5.6964	3.0709	8.7673	5.4612	2.9659	8.4271
GU60-FIXD	>1500kVA connection, in urban service area, fixed charge	\$/day	16	0.0298	0.0161	0.0459	0.0286	0.0155	0.0441
GU60-24UC	>1500kVA connection, in urban service area, variable charge	\$/kWh		0.0009	0.0005	0.0014	0.0008	0.0005	0.0013
GU60-CAPY	>1500kVA connection, in urban service area, capacity charge	\$/kVA/day		0.0193	0.0104	0.0297	0.0185	0.0100	0.0285
GU60-DOPC	>1500kVA connection, in urban service area, on-peak demand charge	\$/kW/month		8.0176	4.3223	12.3399	7.6865	4.1746	11.8611
GU60-PWRF	>1500kVA connection, in urban service area, power factor charge	\$/kVA/month		5.6964	3.0709	8.7673	5.4612	2.9659	8.4271
GR60-FIXD	>1500kVA connection, in rural service area, fixed charge	\$/day	2	0.0298	0.0161	0.0459	0.0286	0.0155	0.0441
GR60-24UC	>1500kVA connection, in rural service area, variable charge	\$/kWh		0.0009	0.0005	0.0014	0.0008	0.0005	0.0013
GR60-CAPY	>1500kVA connection, in rural service area, capacity charge	\$/kVA/day		0.0193	0.0104	0.0297	0.0185	0.0100	0.0285
GR60-DOPC	>1500kVA connection, in rural service area, on-peak demand charge	\$/kW/month		9.6620	5.2087	14.8707	9.2630	5.0307	14.2937
GR60-PWRF	>1500kVA connection, in rural service area, power factor charge	\$/kVA/month		5.6964	3.0709	8.7673	5.4612	2.9659	8.4271

WELLINGTON ELECTRICITY LINES LIMITED

2013/14 DISCLOSURE OF PRICES

WELL's Electricity Line Charges Schedule cont..

Code	Description	Units	Number of Consumers as at 31 January 2013	2013/14 Disclosure Year			2012/13 Disclosure Year		
				Distribution Line Charge	Transmission Line Charge	Total Network Line Charge	Distribution Line Charge	Transmission Line Charge	Total Network Line Charge
Non Standard Individual Contracts									
Consumer 1	Supply charge <= nominated demand (1500kVA)	NZD/pcm	1	16,730.47	n/a	n/a	16,518.69	n/a	n/a
	Excess demand charge > 1500kVA	NZD/kVa/pcm		14.04	n/a	n/a	13.86	n/a	n/a
Consumer 2	Supply charge <= nominated demand (2000kVA)	NZD/pcm	1	19,576.92	n/a	n/a	19,329.11	n/a	n/a
	Excess demand charge > 2000kVA	NZD/kVa/pcm		89.18	n/a	n/a	88.05	n/a	n/a
Consumer 3	Supply charge <= nominated demand (1270kVA)	NZD/pcm	1	10,262.61	n/a	n/a	10,132.70	n/a	n/a
	Supply charge <= 1370 kVa	NZD/pcm		10,978.49	n/a	n/a	10,839.52	n/a	n/a
	Supply charge <= 1470 kVa	NZD/pcm		11,694.38	n/a	n/a	11,546.35	n/a	n/a
	Supply charge <= supply capacity (2000kVA)	NZD/pcm		12,410.27	n/a	n/a	12,253.18	n/a	n/a
	Excess demand charge > 2000kVA	NZD/kVa/pcm		14.04	n/a	n/a	13.86	n/a	n/a
Consumer 4	Excess demand charge > 50kVA	NZD/kVa/pcm	1	14.04	n/a	n/a	13.86	n/a	n/a
	Monthly Network charge <= Network capacity of 50kVA	NZD/pcm		4,022.42	n/a	n/a	3,971.50	n/a	n/a
Consumer 5	Monthly Network charge	NZD/pcm	1	425.80	n/a	n/a	420.41	n/a	n/a
Consumer 6	Dedicated asset charge (Annual)	Fixed	1	42,971.30	n/a	n/a	42,427.36	n/a	n/a
Consumer 7 - Site 1	Annual Network Charge	Fixed	1	103,260.37	n/a	n/a	101,953.28	n/a	n/a
	Excess Demand Charge > 1,000kVA	NZD/kVa/pcm		103.27	n/a	n/a	101.96	n/a	n/a
Consumer 7 - Site 2	Annual Network Charge	Fixed		101,720.82	n/a	n/a	100,433.21	n/a	n/a
	Excess Demand Charge > 1,000kVA	NZD/kVa/pcm		101.73	n/a	n/a	100.44	n/a	n/a
Consumer 7 - Site 3	Annual Network Charge	Fixed		102,199.42	n/a	n/a	100,905.76	n/a	n/a
	Excess Demand Charge > 1,000kVA	NZD/kVa/pcm		102.20	n/a	n/a	100.91	n/a	n/a
Consumer 7 - Site 4	Annual Network Charge	Fixed		313,712.71	n/a	n/a	309,741.66	n/a	n/a
	Excess Demand Charge > 2,000kVA	NZD/kVa/pcm		156.86	n/a	n/a	154.87	n/a	n/a
Consumer 7 - Site 5	Annual Network Charge	Fixed		119,866.13	n/a	n/a	118,348.84	n/a	n/a
	Excess Demand Charge > 1,000kVA	NZD/kVa/pcm		119.87	n/a	n/a	118.35	n/a	n/a
Consumer 7 - Site 6	Annual Network Charge	Fixed	116,114.98	n/a	n/a	114,645.17	n/a	n/a	
	Excess Demand Charge > 1,000kVA	NZD/kVa/pcm	116.12	n/a	n/a	114.65	n/a	n/a	
Consumer 8	Excess demand charge > 100kVA	NZD/kVa/pcm	1	14.04	n/a	n/a	13.86	n/a	n/a
	Monthly Network charge <= Network capacity of 50kVA	NZD/pcm		1,374.00	n/a	n/a	1,356.61	n/a	n/a
Consumer 9	Monthly Network charge	NZD/pcm	1	502.49	n/a	n/a	496.13	n/a	n/a
Consumer 10	Supply charge <= nominated demand (700kVA)	NZD/pcm	1	12,432.97	n/a	n/a	12,275.59	n/a	n/a
	Excess demand charge > 700kVA	NZD/kVa/pcm		202.51	n/a	n/a	199.95	n/a	n/a

Standard Service Levels

Wellington region - Commercial and Industrial customers

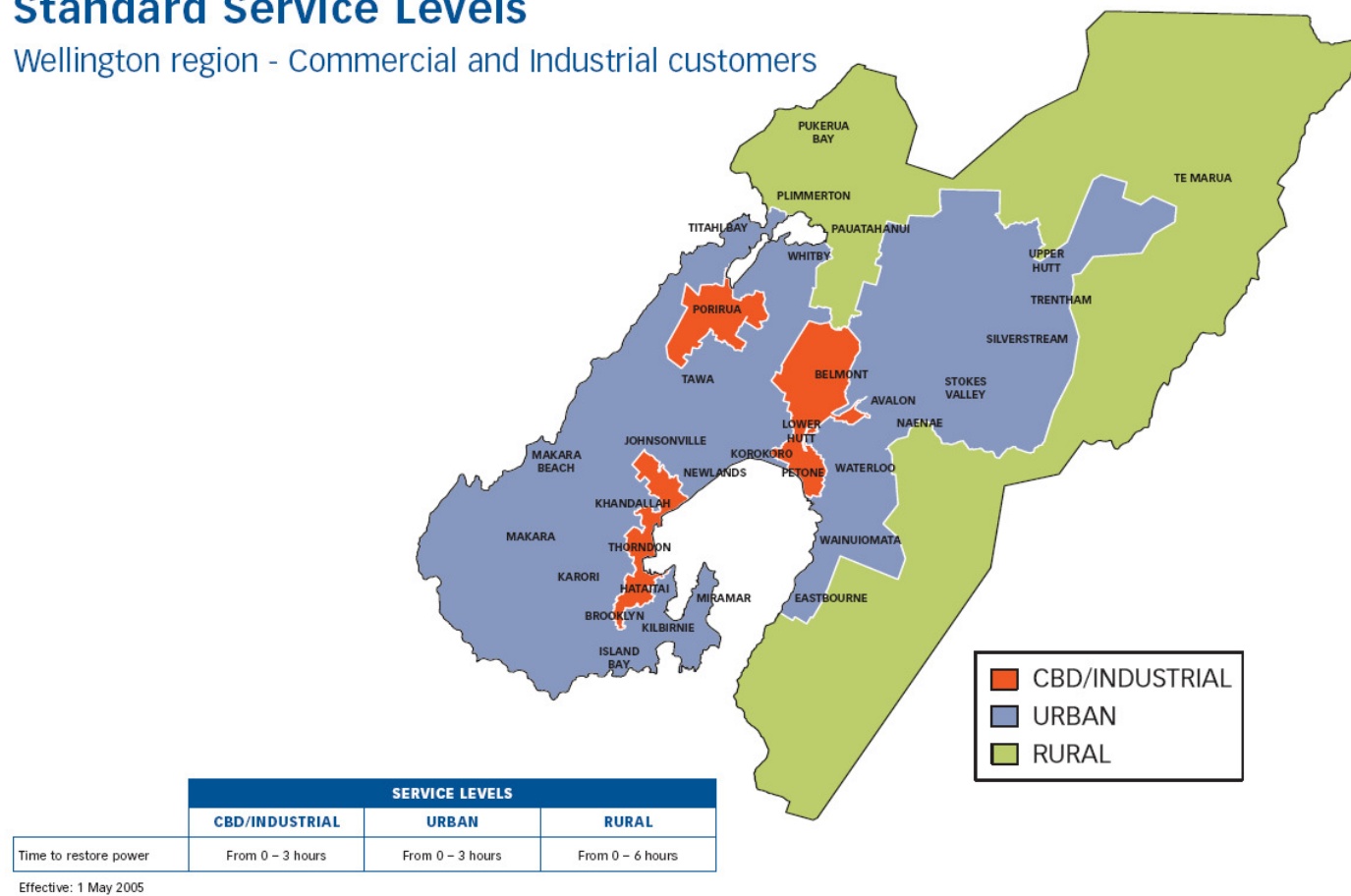


Figure 1 – Industrial Service Area's